

ATTACHMENT "A"
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SHELL OFFSHORE Inc.
 BID Package #204 for July 1, 2009 through December 31, 2009 Delivery Months

Location	Lease Operator	Crude Type	Production Net of RIK & set a sides (BPD)	Sulfur	Quality Gravity	Transportation Notes
1 Garden Banks 426/602/559/516/341/385/386 **** Auger / Macaroni / Oregano / Serrano / Habanero / Llano - Tendered volume equals 30% of Shell's Total - Title transfer at GB 426	SOI	BON	7,270	1.06	36.17	Auger P/L - GB426 to SS28 connecting Ship Shoal P/L - SS28 to St. James
(100% Common Carrier pipelines)						
2 Green Canyon 244/113/155/243 - Troika/Angus/Manatee/Aspen ** - Tendered vol. equals 50% of Shell's Total Title transfer at SS359 in Poseidon - OR - Title transfer at GC19 into Boxer - OR - Title transfer at GC65 into Amberjack	SOI	MARS or POS or EIS	1,880	1.59	31.40	GC 65 to Fourchon Amberjack P/L Fourchon to Clovelly OR Title transfer at SS359 into Poseidon SS 359 TO HOUMA (Contact Poseidon for Rates) OR Title transfer at GC19 via SOI 12" pipeline into GC19 to Caillou Island Caillou Island to St. James
3 Green Canyon 158/248 - Brutus/Glider **** - Tendered volume equals 100% of Shell's Total - Title transfer at GC 158	SOI	MARS or POS	8,600	2.62	28.30	Green Canyon 158 to ST 301 ST 301 to Fourchon - Amberjack P/L Fourchon to Clovelly OR Green Canyon 158 to ST 301 ST 301 to SS 332 SS 332 TO HOUMA (Contact Poseidon for Rates)
4 Mississippi Canyon 807/762 (Mars/Deimos) ** - Tendered volume equals 10% of Shell's Total -Title transfer at MC 807	SOI	MARS	6,880	2.27	29.20	MC 807 to Bay Marchand Area, Block 4 Bay Marchand Area to Clovelly (100% Common Carrier pipeline)
5 Grand Isle 116 (Hickory) ** - Tendered volume equals 100% of Shell's Total -Title transfer at GI 116	Apache	MARS	335	0.68	37.16	GI 116 to Fourchon - Amberjack P/L Fourchon to Clovelly

Total: 24,964 BPD

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.
 ** Leases participating in RIK programs.
 *** Leases participating in Set-Aside programs.
 **** Leases participating in both RIK and Set-Aside programs.

ATTACHMENT "A" Support Document

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BID Package #204 for July 1, 2009 through December 31, 2009 Delivery Months

Location	Lease Operator	Crude Type	Field Name	TG Production (BPD)	Shell Working Interest	SG Production (BPD)	RIK	Set a Side	Shell Marketed (BPD)	Quality *Sulfur	Quality *Gravity
1a Garden Banks 426/602/559/516/341/385/386	SOI	BON	Auger	16,137	100%	16,137	YES	YES	7,269	1.06	36.17
**** Auger / Macaroni / Oregano / Serrano / Habanero / Llano tendered volume equals 30% of Shell's Total A/M/O/S			Mac	569	51%	290	YES	YES			
			Oregano	8,249	100%	8,249	YES	YES			
-20% set-aside on A/M/O/S up to 4000 BPD total			Serrano	56	100%	56	YES	YES			
- Title transfer at GB 426			Habanero	3,973	55%	2,185	YES	YES			
			Llano	2,813	27.5%	774	YES	1200 bpd			
2 Green Canyon 244/113/155/243 - Troika/Angus/Manatee/Aspen	SOI	MARS or	Troika	2,860	50.00%	1,430	YES (12.5%)	NO	1,881	1.59	31.40
** -title transfer at GC 19 or GC65 or SS359		POS or	Angus	1,671	51.67%	864	YES (12.5%)	NO			
-tendered vol. equals 50% of Shell's total Troika/Angus/Manatee/Aspen production		EIS	Manatee	2,716	51.67%	1,403	NO	NO			
			Aspen	3,695	9.50%	351	NO	NO			
3 Brutus/Glider (GC158/248)	SOI	MARS	Brutus	6,381	100%	6,381	YES (12.5%)	YES	8,599	2.62	28.30
****-tendered volume equals 100% of Shell's total Brutus production		or	Glider	4,594	75%	3,446	YES (12.5%)	YES			
- Title transfer at GC 158		POS									
								3000 bpd			
4 Mars/Deimos (MC 807/762)	SOI	MARS	MARS	94,129	71.5%	67,302	YES (12.5%)	NO	6,882	2.27	29.20
** - tendered volume equals 10% of Shell's total Mars production			Deimos	15,873	71.5%	11,349	YES (12.5%)	NO			
-Title transfer at MC 807											
5 Hickory (GI 116)	Anadarko	MARS	Hickory	1,066	37.5%	400	YES (1/6)	NO	333	0.68	37.16
** - tendered volume equals 100% of Shell's total Hickory production											
-Title transfer at GI 116											

Total:

24,963

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

** Leases participating in RIK programs.

*** Leases participating in 20% Set-a-Side programs.

**** Leases participating in both RIK and Set-Aside programs.

	Auger	Macaroni	Oregano	Serrano	Habanero	Llano	Troika	Angus	Manatee	Aspen	Brutus	Glider	Hickory	Mars	Deimos
July	14,492	569	6,132	-	5,052	3,135	2,161	1,280	2,101	2,943	8,153	4,772	1,139	95,904	18,337
August	15,161	1,111	6,375	-	4,580	2,886	3,131	1,846	3,020	4,175	7,307	4,699	1,077	94,556	18,007
September	15,150	-	5,608	-	4,112	2,901	3,063	1,797	2,926	3,994	6,583	4,628	1,064	93,812	15,377
October	17,886	539	10,046	338	3,544	2,717	2,998	1,748	2,836	3,830	5,950	4,558	1,051	94,348	14,931
November	17,750	1,195	10,864	-	3,452	2,721	2,934	1,702	2,748	3,682	5,393	4,489	1,038	93,907	14,500
December	16,380	-	10,471	-	3,101	2,519	2,871	1,656	2,663	3,547	4,901	4,421	1,025	92,245	14,085
average:	16,137	569	8,249	56	3,973	2,813	2,860	1,671	2,716	3,695	6,381	4,594	1,066	94,129	15,873