

ATTACHMENT "A"
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SHELL OFFSHORE Inc.
BID Package #202 for May 1, 2009 through October 31, 2009 Delivery Months

Location	Lease Operator	Crude Type	Production Net of RIK (BPD)	Quality Sulfur	Quality Gravity	Transportation Notes
1 Viosca Knoll 956 - Ram Powell **** -Title transfer at VK956	SOI	HLS	740	NA	36.03	Into SPLC private pipeline to Main Pass 289 into the Odyssey Pipeline to Main Pass 69 to Delta Pipeline (Common Carrier) .
2 Main Pass 252 (BUD Pipeline) VK 783/784/872 *** Tahoe / SE Tahoe / Einset -Title transfer at MP 289 Injection	SOI	HLS	380	NA	61.53	Into Odyssey Pipeline @ Main Pass 289 to Main Pass 69 into Delta Pipeline (Common Carrier)
3 Mississippi Canyon 194- Cognac **** -Title transfer at SWP 24 Terminal	SOI	HLS	440	NA	29.86	Into SPLC SWP Terminal to Delta Pipeline. NOTE - SWP terminal fee paid by purchaser.
4 (MC 809/MC899/MC765/MC898)- Ursa/Princess/Crosby/Pastel Pink ** - tendered volume equals 50% of Shell's Total - Title transfer MC 809	SOI	MARS	17,070	2.15	29.70	SPLC Operated URSA P/L, delivery through Bay Marchand SPLC Operated MARS P/L, delivery through Bay Marchand to Clovelly (100% Common Carrier pipeline)
5 Mississippi Canyon 807/762 (Mars/Deimos) ** - tendered volume equals 20% of Shell's Total - Title transfer MC 807	SOI	MARS	14,060	2.22	29.40	SPLC Operated MARS P/L, delivery through Bay Marchand to Clovelly (100% Common Carrier pipeline)

Total: 32,690

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

** Leases participating in RIK programs.

*** Leases participating in Set-Aside programs.

**** Leases participating in both RIK and Set-Aside programs.

ATTACHMENT "A" Support Document

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SHELL OFFSHORE Inc.

BID Package #202 for May 1, 2009 through October 31, 2009 Delivery Months

Location	Lease Operator	Crude Type	TG Production (BPD)	Shell Working Interest	SG Production (BPD)	RIK	Set a Side	Shell Marketed (BPD)	Quality *Sulfur	Quality *Gravity
1 Viosca Knoll 956 - Ram Powell **** -Title transfer at VK956	SOI	HLS	2,783	38%	1,057	YES	YES 20%	740	NA	36.03
2 Main Pass 252 (BUD Pipeline) Tahoe / SE Tahoe / Einset *** VK 783 - Tahoe VK 784 - SE Tahoe VK 872 - Einset -title transfer at MP 289 Injection	SOI	HLS	- 609 51 -	70% 100% 50%	- 426 51 -	NO NO NO	YES YES YES 20%	382	NA	61.53
3 Mississippi Canyon 194 - Cognac **** -title transfer at SWP 24 Terminal	SOI	HLS	1,897	34.87%	662	YES	YES 20%	441	NA	29.86
4 Ursa/Princess/Crosby/PP (MC 809/MC899/MC765/MC898) ** MC 765 Crosby MC 898 PP - tendered volume equals 50% of Shell's Total	SOI	MARS	90,057 2,345 324	41.9% 50.0% 40.0%	37,716 1,172 130	YES	NO	17,070	2.15	29.70
5 Mississippi Canyon 807/762 (Mars/Deimos) ** - tendered volume equals 20% of Shell's Total	SOI	MARS	112,382	71.5%	80,353	YES	NO	14,062	2.22	29.40

Total:

32,695

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

						92726			112382	
bpd	2783	609	51	0	1897	90057	2345	324	94332	18050
	Ram Powell	Tahoe	SE Tahoe	Einset	Cognac	Ursa	Crosby	PP	Mars	Deimos
May	3,631	626	54	-	2,214	86,484	2,425	728	93,558	20,274
June	2,459	611	52	-	1,859	95,420	2,471	-	92,526	19,833
July	2,562	597	51	-	2,079	93,662	2,336	647	96,250	19,196
August	2,636	582	50	-	2,009	90,800	2,358	-	95,131	18,791
September	2,713	568	49	-	1,942	88,569	2,227	568	94,922	15,296
October	2,696	671	47	-	1,279	85,407	2,251	-	93,607	14,909