

ATTACHMENT "A"
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SHELL OFFSHORE Inc.
 BID Package #194 for January 1, 2009 through June 30, 2009 Delivery Months

Location	Lease Operator	Crude Type	Production Net of RIK & set a sides (BPD)	Sulfur	Quality Gravity	Transportation Notes
1 Garden Banks 426/602/559/516/341/385/386 **** Auger / Macaroni / Oregano / Serrano / Habanero / Llano - Tendered volume equals 30% of Shell's Total - Title transfer at GB 426	SOI	BON	7,360	1.14	34.87	Auger P/L - GB426 to SS28 connecting Ship Shoal P/L - SS28 to St. James
(100% Common Carrier pipelines)						
2 Green Canyon 244/113/155/243 - Troika/Angus/Manatee/Aspen ** - Tendered vol. equals 50% of Shell's Total Title transfer at SS359 in Poseidon - OR - Title transfer at GC19 into Boxer - OR - Title transfer at GC65 into Amberjack	SOI	MARS or POS or EIS	1,700	1.45	30.80	GC 65 to Fourchon Amberjack P/L Fourchon to Clovelly OR Title transfer at SS359 into Poseidon SS 359 TO HOUMA (Contact Poseidon for Rates) OR Title transfer at GC19 via SOI 12" pipeline into GC19 to St. James
3 Green Canyon 158/248 - Brutus/Glider **** - Tendered volume equals 100% of Shell's Total - Title transfer at GC 158	SOI	MARS or POS	12,375	1.85	31.90	Green Canyon 158 to ST 301 ST 301 to Fourchon - Amberjack P/L Fourchon to Clovelly OR Green Canyon 158 to ST 301 ST 301 to SS 332 SS 332 TO HOUMA (Contact Poseidon for Rates)
4 Mississippi Canyon 807/762 (Mars/Deimos) ** - Tendered volume equals 10% of Shell's Total -Title transfer at MC 807	SOI	MARS	6,645	2.08	29.35	MC 807 to Bay Marchand Area, Block 4 Bay Marchand Area to Clovelly (100% Common Carrier pipeline)
5 Grand Isle 116 (Hickory) ** - Tendered volume equals 100% of Shell's Total -Title transfer at GI 116	Apache	MARS	366	0.71	36.57	GI 116 to Fourchon - Amberjack P/L Fourchon to Clovelly

Total: 28,445 BPD

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.
 ** Leases participating in RIK programs.
 *** Leases participating in Set-Aside programs.
 **** Leases participating in both RIK and Set-Aside programs.

ATTACHMENT "A" Support Document
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Location	Lease Operator	Crude Type	Field Name	TG Production (BPD)	Shell Working Interest	SG Production (BPD)	RIK	Set a Side	Shell Marketed (BPD)	Quality *Sulfur	Quality *Gravity
1a Garden Banks 426/602/559/516/341/385/386	SOI	BON	Auger	13,806	100%	13,806	YES	YES	7,361	1.14	34.87
**** Auger / Macaroni / Oregon / Serrano / Habanero / Llano tendered volume equals 30% of Shell's Total A/M/O/S		or	Mac	460	51%	234	YES	YES			
-20% set-aside on A/M/O/S up to 4000 BPD total		EIS	Oregon	10,719	100%	10,719	YES	YES			
- Title transfer at GB 426			Serrano	1,083	100%	1,083	YES	YES			
			Habanero	3,879	55%	2,134	YES	YES			
			Llano	5,220	27.5%	1,435	YES	1200 bpd			
2 Green Canyon 244/113/155/243 - Troika/Angus/Manatee/Aspen	SOI	MARS or	Troika	3,333	50.00%	1,666	YES (12.5%)	NO	1,699	1.45	30.80
** -title transfer at GC 19 or GC65 or SS359		POS or	Angus	1,958	51.67%	1,012	YES (12.5%)	NO			
-tendered vol. equals 50% of Shell's total Troika/Angus/Manatee/Aspen production		EIS	Manatee	1,579	51.67%	816	NO	NO			
			Aspen	2,508	9.50%	238	NO	NO			
3 Brutus/Glider (GC158/248)	SOI	MARS	Brutus	15,986	100%	15,986	YES (12.5%)	YES	12,375	1.85	31.90
****-tendered volume equals 100% of Shell's total Brutus production		or	Glider	2,113	75%	1,585	YES (12.5%)	YES			
- Title transfer at GC 158		POS									
								3000 bpd			
4 Mars/Deimos (MC 807/762)	SOI	MARS	MARS	85,802	71.5%	61,348	YES (12.5%)	NO	6,647	2.08	29.35
** - tendered volume equals 10% of Shell's total Mars production			Deimos	20,450	71.5%	14,622	YES (12.5%)	NO			
-Title transfer at MC 807											
5 Hickory (GI 116)	Anadarko	MARS	Hickory	1,173	37.5%	440	YES (1/6)	NO	367	0.71	36.57
** - tendered volume equals 100% of Shell's total Hickory production											
-Title transfer at GI 116											

Total:

28,448

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

** Leases participating in RIK programs.

*** Leases participating in 20% Set-a-Side programs.

**** Leases participating in both RIK and Set-Aside programs.

	Auger	Macaroni	Oregano	Serrano	Habanero	Llano	Troika	Angus	Manatee	Aspen	Brutus	Glider	Hickory	Mars	Deimos
January	15,445	-	8,445	1,174	5,006	6,667	-	-	-	-	18,766	2,824	1,238	87,170	22,374
February	14,413	845	10,541	1,137	4,495	6,021	2,431	1,422	1,102	1,851	18,551	2,509	1,178	87,162	21,567
March	13,462	954	12,087	1,100	4,037	5,430	4,669	2,736	2,160	3,536	17,018	2,229	1,169	87,102	20,796
April	12,087	-	11,555	1,064	3,612	4,879	4,479	2,630	2,115	3,372	15,597	1,973	1,160	85,762	20,035
May	11,017	-	11,068	1,029	3,232	4,384	4,296	2,528	2,071	3,217	14,327	1,746	1,151	84,450	19,310
June	16,411	960	10,621	995	2,892	3,939	4,122	2,431	2,028	3,070	11,658	1,399	1,142	83,165	18,618
average:	13,806	460	10,719	1,083	3,879	5,220	3,333	1,958	1,579	2,508	15,986	2,113	1,173	85,802	20,450