

**ATTACHMENT "A"**  
**www.marscrude.com**  
**SHELL OFFSHORE Inc.**  
**BID Package #192 for November 1, 2008 through April 30, 2009 Delivery Months**

Location	Lease Operator	Crude Type	Production Net of RIK (BPD)	Quality Sulfur	Quality Gravity	Transportation Notes
1 Viosca Knoll 956 - Ram Powell **** -Title transfer at VK956	SOI	HLS	785	NA	37.18	Into SPLC private pipeline to Main Pass 289 into the Odyssey Pipeline to Main Pass 69 to <b>Delta Pipeline (Common Carrier)</b> .
2 Main Pass 252 (BUD Pipeline) VK 783/784/872 *** Tahoe / SE Tahoe / Einset -Title transfer at MP 289 Injection	SOI	HLS	615	NA	57.56	Into Odyssey Pipeline @ Main Pass 289 to Main Pass 69 into Delta Pipeline (Common Carrier)
3 Mississippi Canyon 194- Cognac **** -Title transfer at SWP 24 Terminal	SOI	HLS	430	NA	29.86	Into SPLC SWP Terminal to Delta Pipeline. NOTE - SWP terminal fee paid by purchaser.
4 (MC 809/MC899/MC765/MC898)- Ursa/Princess/Crosby/Pastel Pink ** - tendered volume equals 50% of Shell's Total - Title transfer MC 809	SOI	MARS	13,835	2.12	29.73	<a href="#">SPLC Operated URSA P/L, delivery through Bay Marchand</a> <a href="#">SPLC Operated MARS P/L, delivery through Bay Marchand to Clovelly</a>  <b>(100% Common Carrier pipeline)</b>
5 Mississippi Canyon 807/762 (Mars/Deimos) ** - tendered volume equals 20% of Shell's Total - Title transfer MC 807	SOI	MARS	14,365	2.21	29.06	<a href="#">SPLC Operated MARS P/L, delivery through Bay Marchand to Clovelly</a>  <b>(100% Common Carrier pipeline)</b>

**Total: 30,030**

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

\* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

\*\* Leases participating in RIK programs.

\*\*\* Leases participating in Set-Aside programs.

\*\*\*\* Leases participating in both RIK and Set-Aside programs.

**ATTACHMENT "A" Support Document**

[www.marscrude.com](http://www.marscrude.com)

**SHELL OFFSHORE Inc.**

**BID Package #192 for November 1, 2008 through April 30, 2009 Delivery Months**

Location	Lease Operator	Crude Type	TG Production (BPD)	Shell Working Interest	SG Production (BPD)	RIK	Set a Side	Shell Marketed (BPD)	*Sulfur	Quality *Gravity
1 Viosca Knoll 956 - Ram Powell **** -Title transfer at VK956	SOI	HLS	2,948	38%	1,120	YES	YES 20%	784	NA	37.18
2 Main Pass 252 (BUD Pipeline) Tahoe / SE Tahoe / Einset *** VK 783 - Tahoe VK 784 - SE Tahoe VK 872 - Einset -title transfer at MP 289 Injection	SOI	HLS	- 1,014 57 -	70% 100% 50%	- 710 57 -	NO NO NO	YES YES YES 20%	613	NA	57.56
3 Mississippi Canyon 194 - Cognac **** -title transfer at SWP 24 Terminal	SOI	HLS	1,838	34.87%	641	YES	YES 20%	427	NA	29.86
4 Ursa/Princess/Crosby/PP (MC 809/MC899/MC765/MC898) ** MC 765 Crosby MC 898 PP - tendered volume equals 50% of Shell's Total	SOI	MARS	73,217 1,433 594	41.9% 50.0% 40.0%	30,663 716 238	YES	NO	13,833	2.12	29.73
5 Mississippi Canyon 807/762 (Mars/Deimos) ** - tendered volume equals 20% of Shell's Total	SOI	MARS	114,810	71.5%	82,089	YES	NO	14,366	2.21	29.06

**Total:**

**30,023**

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\* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

bpd	2948	1014	57	0	1838	75244	1433	594	114810	24655	23941
	Ram Powell	Tahoe	SE Tahoe	Einset	Cognac	Ursa	Crosby	PP	Mars	Deimos	Holstein
November	3,740	713	56	-	2,076	72,958	1,918	958	94,035	23,536	27,635
December	3,857	698	55	-	2,007	71,932	1,857	877	95,868	24,271	25,793
January	2,485	857	60	-	1,897	78,942	1,321	521	89,686	25,984	23,775
February	2,525	1,261	54	-	1,638	70,615	1,152	423	88,976	25,486	23,034
March	2,583	1,292	59	-	1,764	73,548	1,199	414	87,860	25,570	21,949
April	2,497	1,261	56	-	1,647	71,308	1,149	370	84,500	23,085	21,461