

ATTACHMENT "A"
www.marscrude.com
SHELL OFFSHORE Inc.
BID Package #185 for August 1, 2008 through January 31, 2009 Delivery Months

Location	Lease Operator	Crude Type	Production Net of RIK & set a sides (BPD)	Sulfur	Quality Gravity	Transportation Notes
1 Garden Banks 426/602/559/516/341/385/386 **** Auger / Macaroni / Oregano / Serrano / Habanero / Llano - Tendered volume equals 30% of Shell's Total - Title transfer at GB 426	SOI	EIS or BON	5,945	1.02	33.70	Auger P/L - GB426 to SS28 connecting Ship Shoal P/L - SS 28 to St. James OR Auger P/L - GB 426 to EI331 connecting Eugene Island P/L - EI 331 to Caillou Island connecting Caillou Island to St. James OR Auger P/L - GB 426 to EI331 connecting Bonito P/L - EI331 to SS28 connecting Ship Shoal P/L - SS 28 to St. James (100% Common Carrier pipelines)
2 Viosca Knoll 915 Marlin ** - Title transfer at MP 69	BP	HLS	395	N/A	33.70	Cypress Pipeline - MP 69 to Empire Delta Pipeline - MP 69 to Multiple Destinations (100% Common Carrier pipelines)
3 Mississippi Canyon 807/762/764 (Mars/Deimos/King) ** - MC 807/762 Mars/Deimos - Tendered volume equals 35% of Shell's Total - MC 764 King - Tendered volume equals 100% of Shell's Total - Title transfer at MC 807	SOI	MARS	25,930	2.14	29.59	SPLC Operated MARS P/L delivery through Bay Marchand to Clove (100% Common Carrier pipeline)

Total: 32,270 BPD

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

** Leases participating in RIK programs.

*** Leases participating in Set-Aside programs.

**** Leases participating in both RIK and Set-Aside programs.

ATTACHMENT "A" Support Document

www.marscrude.com

SHELL OFFSHORE Inc.

BID Package #185 for August 1, 2008 through January 31, 2009 Delivery Months

Location	Lease Operator	Crude Type	TG Production (BPD)	Shell Working Interest	SG Production (BPD)	RIK	Set a Side	Shell Marketed (BPD)	Quality *Sulfur	*Gravity
1a Garden Banks 426/602/559/516/341/385-6 - (SOUR)	SOI	Auger	14,345	100%	14,345	YES	YES	5,946	1.02	33.70
**** Auger / Macaroni / Oregano / Serrano / Habanero / Llano	BON	Mac	807	51%	412	YES	YES			
tendered volume equals 30% of Shell's Total A/M/O/S	or	Oregano	4,013	100%	4,013	YES	YES			
-20% set-aside on A/M/O/S/H/L up to 4000 BPD total	EIS	Serrano	1,089	100%	1,089	YES	YES			
- Title transfer at GB 426		Habanero	4,180	55%	2,299	YES	YES			
		Llano	6,385	27.5%	1,756	YES	1200			
2 VK 915 Marlin	BP	HLS	3,287	13.75%	452	YES (12.5%)	NO	395	N/A	33.70
** - Title transfer at MP 69										
3 Mars/Deimos (MC 807/762) - tendered volume equals 35% of Shell's Total	SOI	MARS	91,448	71.5%	65,385	YES	NO	25,928	2.14	29.59
** - MC 764 King-100% of Shell's Total		Deimos	24,036	71.5%	17,186	YES	NO			
- Title transfer at MC 807		King	2,196	33%	732	YES	NO			

Total:

32,269

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

	Mars	Deimos	King	Auger	Habanero	Llano	Macaroni	Oregano	Serrano	Marlin
August	83,403	22,100	2,110	15,136	5,209	7,561	49	4,921	1,205	2,668
September	90,973	25,326	2,424	16,306	4,768	7,093	1,263	4,554	1,179	2,915
October	95,497	24,347	2,283	15,516	4,366	6,660	1,328	4,226	1,154	4,498
November	94,037	24,298	2,240	11,121	3,356	5,241	-	3,127	943	3,397
December	92,315	24,249	2,198	14,595	3,717	5,945	1,134	3,705	1,110	3,168
January	92,465	23,895	1,918	13,395	3,665	5,811	1,067	3,546	945	3,076
Avg rounding	91448	24036	2196	14345	4180	6385	807	4013	1089	3287