

ATTACHMENT "A" Support Document

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SHELL OFFSHORE Inc.

BID Package #184 for July 1, 2008 through December 31, 2008 Delivery Months

Location	Lease Operator	Crude Type	Field Name	TG Production (BPD)	Shell Working Interest	SG Production (BPD)	RIK	Set a Side	Shell Marketed (BPD)	Quality *Sulfur	Quality *Gravity
1a Garden Banks 426/602/559/516/341/385/386 - (SOUR)	SOI	BON	Auger	16,860	100%	16,860	YES	YES	6,459	1.03	35.66
**** Auger / Macaroni / Oregon / Serrano / Habanero / Llano tendered volume equals 30% of Shell's Total A/M/O/S -20% set-aside on A/M/O/S up to 4000 BPD total - Title transfer at GB 426		or EIS	Mac Oregon Serrano Habanero Llano	825 4,230 220 4,140 6,740	51% 100% 100% 55% 27.5%	421 4,230 220 2,277 1,854	YES YES YES YES YES	YES YES YES YES 1200 bpd			
2 Green Canyon 244/113/155/243 - Troika/Angus/Manatee/Aspen	SOI	MARS or	Troika	4,345	50.00%	2,172	YES (12.5%)	NO	2,402	1.58	31.00
** -title transfer at GC 19 or GC65 or SS359 -tendered vol. equals 50% of Shell's total Troika/Angus/Manatee/Aspen production		POS or EIS	Angus Manatee Aspen	2,470 2,880 3,150	51.67% 51.67% 9.50%	1,276 1,488 299	YES (12.5%) NO NO	NO NO NO			
3 Brutus/Glider (GC158/248)	SOI	MARS	Brutus	24,150	100%	24,150	YES (12.5%)	YES	20,599	1.43	33.17
****-tendered volume equals 100% of Shell's total Brutus production - Title transfer at GC 158		or POS	Glider	3,760	75%	2,820	YES (12.5%)	YES			
								3000 bpd			
4 Mars/Deimos (MC 807/762)	SOI	MARS	MARS	92,740	71.5%	66,309	YES (12.5%)	NO	7,614	2.19	29.40
** - tendered volume equals 10% of Shell's total Mars production -Title transfer at MC 807			Deimos	28,960	71.5%	20,706	YES (12.5%)	NO			
5 Hickory (GI 116)	Anadarko	MARS	Hickory	1,195	37.5%	448	YES (1/6)	NO	373	N/A	37.17
** - tendered volume equals 100% of Shell's total Hickory production -Title transfer at GI 116											

Total:

37,447

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

** Leases participating in RIK programs.

*** Leases participating in 20% Set-a-Side programs.

**** Leases participating in both RIK and Set-Aside programs.

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	Location	Lease Operator	Crude Type	Production Net of RIK & set a sides (BPD)	Sulfur	Quality Gravity	Transportation Notes
1	Garden Banks 426/602/559/516/341/385/386- (SOUR) **** Auger / Macaroni / Oregano / Serrano / Habanero / Llano - Tendered volume equals 30% of Shell's Total - Title transfer at GB 426	SOI	EIS or BON	6,460	1.03	35.66	Auger P/L - GB426 to SS28 connecting Ship Shoal P/L - SS28 to St. James OR Auger P/L - GB426 to EI331 connecting Eugene Island P/L - EI331 to Caillou Island connecting Caillou Island to St. James -- contact Shell Pipe directly for tariff OR Auger P/L - GB426 to EI331 connecting Bonito P/L - EI330 to SS28 connecting Ship Shoal P/L - SS28 to St. James (100% Common Carrier pipelines)
2	Green Canyon 244/113/155/243 - Troika/Angus/Manatee/Aspen- (SOUR) ** - Tendered vol. equals 50% of Shell's Total Title transfer at SS359 in Poseidon - OR - Title transfer at GC19 into Boxer - OR - Title transfer at GC65 into Amberjack	SOI	MARS or POS or EIS	2,400	1.58	31.00	GC 65 to Fourchon Amberjack P/L Fourchon to Clovelly OR Title transfer at SS359 into Poseidon SS 359 TO HOUMA (Contact Poseidon for Rates) OR Title transfer at GC19 via SOI 12" pipeline into GC19 to St. James
3	Green Canyon 158/248 - Brutus/Glider **** - Tendered volume equals 100% of Shell's Total - Title transfer at GC 158	SOI	MARS or POS	20,600	1.43	33.17	Green Canyon 158 to ST 301 ST 301 to Fourchon - Amberjack P/L Fourchon to Clovelly OR Green Canyon 158 to ST 301 ST 301 to SS 332 SS 332 TO HOUMA (Contact Poseidon for Rates)
4	Mississippi Canyon 807/762 (Mars/Deimos) ** - Tendered volume equals 10% of Shell's Total -Title transfer at MC 807	SOI	MARS	7,615	2.19	29.40	MC 807 to Bay Marchand Area, Block 4 Bay Marchand Area to Clovelly (100% Common Carrier pipeline)
5	Grand Isle 116 (Hickory) ** - Tendered volume equals 100% of Shell's Total -Title transfer at GI 116	Apache	MARS	375	N/A	37.17	GI 116 to Fourchon - Amberjack P/L Fourchon to Clovelly

Total: 37,450 BPD

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

** Leases participating in RIK programs.

*** Leases participating in Set-Aside programs.

**** Leases participating in both RIK and Set-Aside programs.

	Auger	Macaroni	Oregano	Serrano	Habanero	Llano	Troika	Angus	Manatee	Aspen	Brutus	Glider	Hickory	Mars	Deimos
July	17,977	431	6,078	845	5,264	8,036	4,867	3,164	3,049	3,750	25,811	4,056	1,219	83,666	26,789
August	14,380	866	4,687	477	4,799	7,539	4,586	3,061	2,942	3,421	25,721	3,932	1,209	91,620	31,730
September	17,442	1,249	4,252	-	4,332	7,004	4,409	3,015	2,898	3,218	24,726	3,814	1,200	93,833	30,821
October	17,872	459	3,954	-	4,005	6,458	4,238	1,891	2,854	3,028	23,776	3,699	1,190	95,615	29,322
November	14,794	622	3,052	-	3,072	5,472	4,074	1,862	2,811	2,848	22,867	3,588	1,181	95,700	27,940
December	18,710	1,349	3,397	-	3,395	5,973	3,917	1,834	2,768	2,680	21,998	3,480	1,171	96,023	27,198
average:	16,863	829	4,236	220	4,144	6,747	4,349	2,471	2,887	3,157	24,150	3,761	1,195	92,743	28,967