

ATTACHMENT "A"
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SHELL OFFSHORE Inc.
BID Package #182 for May 1, 2008 through October 31, 2008 Delivery Months

	Location	Lease Operator	Crude Type	Production Net of RIK (BPD)	Quality		Transportation Notes
					Sulfur	Gravity	
1 ****	Viosca Knoll 956 - Ram Powell -Title transfer at VK956	SOI	HLS	915	NA	37.23	Into SPLC private pipeline to Main Pass 289 into the Odyssey Pipeline to Main Pass 69 to Delta Pipeline (Common Carrier) .
2 ***	Main Pass 252 (BUD Pipeline) VK 783/784/872 Tahoe / SE Tahoe / Einset -Title transfer at MP 289 Injection	SOI	HLS	480	NA	60.80	Into Odyssey Pipeline @ Main Pass 289 to Main Pass 69 into Delta Pipeline (Common Carrier)
3 ****	Mississippi Canyon 194- Cognac -Title transfer at SWP 24 Terminal	SOI	HLS	430	NA	30.13	Into SPLC SWP Terminal to Delta Pipeline. NOTE - SWP terminal fee paid by purchaser.
4	Green Canyon 19/20 - Boxer/Shorts - Title transfer at GC19	SOI/SGOMI	EIS	180	1.34	32.07	GC19 to Caillou Island Joint Tariff Caillou Island to St. James (100% Common Carrier pipelines)
5 **	(MC 809/MC899/MC765)- Ursa/Princess/Crosby/Pastel Pink - tendered volume equals 50% of Shell's Total - Title transfer MC 809	SOI	MARS	14,095	2.10	29.70	SPLC Operated URSA P/L, delivery through Bay Marchand SPLC Operated MARS P/L, delivery through Bay Marchand to Clovelly (100% Common Carrier pipeline)
6 **	Mississippi Canyon 807/762 (Mars/Deimos) - tendered volume equals 20% of Shell's Total - Title transfer MC 807	SOI	MARS	15,955	2.17	29.63	SPLC Operated MARS P/L, delivery through Bay Marchand to Clovelly (100% Common Carrier pipeline)

Total: 32,055

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

** Leases participating in RIK programs.

*** Leases participating in Set-Aside programs.

**** Leases participating in both RIK and Set-Aside programs.

ATTACHMENT "A" Support Document

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SHELL OFFSHORE Inc.

BID Package #182 for May 1, 2008 through October 31, 2008 Delivery Months

Location	Lease Operator	Crude Type	TG Production (BPD)	Shell Working Interest	SG Production (BPD)	RIK	Set a Side	Shell Marketed (BPD)	*Sulfur	Quality *Gravity
1 Viosca Knoll 956 - Ram Powell **** -Title transfer at VK956	SOI	HLS	3,433	38%	1,305	YES	YES 20%	913	NA	37.23
2 Main Pass 252 (BUD Pipeline) Tahoe / SE Tahoe / Einset *** VK 783 - Tahoe VK 784 - SE Tahoe VK 872 - Einset -title transfer at MP 289 Injection	SOI	HLS	- 791 49 -	- 70% 100% 50%	- 554 49 -	- NO NO NO	- YES YES YES 20%	482	NA	60.80
3 Mississippi Canyon 194 - Cognac **** -title transfer at SWP 24 Terminal	SOI	HLS	1,839	34.87%	641	YES	YES 20%	428	NA	30.13
4 Green Canyon 19 - Boxer GC 20 - Shorts - Title transfer at GC19	SOI SGOMI	EIS	93 86	100% 100%	93 86	NO NO	NO NO	178	1.34	32.07
5 Ursa/Princess/Crosby/PP (MC 809/MC899/MC765/MC898) ** MC 765 Crosby MC 898 PP - tendered volume equals 50% of Shell's Total	SOI	MARS	74,502 1,394 806	41.9% 50.0% 40.0%	31,201 697 322	YES	NO	14,096	2.10	29.70
6 Mississippi Canyon 807/762 (Mars/Deimos) ** - tendered volume equals 20% of Shell's Total	SOI	MARS	127,528	71.5%	91,183	YES	NO	15,957	2.17	29.63

Total:

32,054

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* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

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bpd	3433	791	49	0	1839	93	86	74502	1394	806	95225	32303	27176
	Ram Powell	Tahoe	SE Tahoe	Einset	Cognac	Boxer	Shorts	Ursa	Crosby	PP	Mars	Deimos	Holstein
May	4,585	745	50	-	1,645	98	90	59,955	1,189	882	96,577	29,169	31,144
June	3,739	719	49	-	2,053	94	87	81,509	1,590	1,033	97,912	32,369	28,954
July	3,152	695	49	-	1,986	93	86	79,856	1,508	895	81,380	29,915	27,331
August	2,937	811	48	-	1,905	91	85	78,218	1,430	774	99,345	34,346	26,584
September	2,968	864	48	-	1,769	90	83	76,644	1,357	670	96,802	34,344	25,170
October	3,218	913	48	-	1,678	89	82	70,828	1,288	580	99,333	33,675	23,873