

ATTACHMENT "A"
www.marscrude.com
SHELL OFFSHORE Inc.
BID Package #175 for February 1, 2008 through July 31, 2008 Delivery Months

Location	Lease Operator	Crude Type	Production Net of RIK & set a sides (BPD)	Sulfur	Quality Gravity	Transportation Notes
1 Garden Banks 426/602/559/516/341/385/386 **** Auger / Macaroni / Oregano / Serrano / Habanero / Llano - Tendered volume equals 30% of Shell's Total - Title transfer at GB 426	SOI	EIS or BON	5,140	1.22	33.50	Auger P/L - GB426 to SS28 connecting Ship Shoal P/L - SS 28 to St. James OR Auger P/L - GB 426 to EI331 connecting Eugene Island P/L - EI 331 to Caillou Island connecting Caillou Island to St. James OR Auger P/L - GB 426 to EI331 connecting Bonito P/L - EI331 to SS28 connecting Ship Shoal P/L - SS 28 to St. James (100% Common Carrier pipelines)
2 Viosca Knoll 915 Marlin ** - Title transfer at MP 69	BP	HLS	455	N/A	34.20	Cypress Pipeline - MP 69 to Empire Delta Pipeline - MP 69 to Multiple Destinations (100% Common Carrier pipelines)
3 Mississippi Canyon 807/762/764 (Mars/Deimos/King) ** - MC 807/762 Mars/Deimos - Tendered volume equals 35% of Shell's Total - MC 764 King - Tendered volume equals 100% of Shell's Total - Title transfer at MC 807	SOI	MARS	28,165	2.20	29.45	SPLC Operated MARS P/L delivery through Bay Marchand to Clove (100% Common Carrier pipeline)

Total: 33,760 BPD

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

** Leases participating in RIK programs.

*** Leases participating in Set-Aside programs.

**** Leases participating in both RIK and Set-Aside programs.

ATTACHMENT "A" Support Document

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BID Package #175 for February 1, 2008 through July 31, 2008 Delivery Months

Location	Lease Operator	Crude Type	TG Production (BPD)	Shell Working Interest	SG Production (BPD)	RIK	Set a Side	Shell Marketed (BPD)	Quality *Sulfur	*Gravity
1a Garden Banks 426/602/559/516/341/385-6 - (SOUR)	SOI	Auger	10,800	100%	10,800	YES	YES	5,142	1.22	33.50
**** Auger / Macaroni / Oregano / Serrano / Habanero / Llano tendered volume equals 30% of Shell's Total A/M/O/S	BON	Mac	1,410	51%	719	YES	YES			
-20% set-aside on A/M/O/S/H/L up to 4000 BPD total	or	Oregano	1,800	100%	1,800	YES	YES			
- Title transfer at GB 426	EIS	Serrano	250	100%	250	YES	YES			
		Habanero	10,200	55%	5,610	YES	YES			
		Llano	6,470	27.5%	1,779	YES	1200			
2 VK 915 Marlin	BP	HLS	3,780	13.75%	520	YES (12.5%)	NO	455	N/A	34.20
** - Title transfer at MP 69										
3 Mars/Deimos (MC 807/762) - tendered volume equals 35% of Shell's Total	SOI	MARS	97,480	71.5%	69,698	YES	NO	28,164	2.20	29.45
** - MC 764 King-100% of Shell's Total		Deimos	27,840	71.5%	19,906	YES	NO			
- Title transfer at MC 807		King	2,480	33%	827	YES	NO			

Total:

33,761

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* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

	Mars	Deimos	King	Auger	Habanero	Llano	Macaroni	Oregano	Serrano	Marlin
February	91,533	24,094	2359	17,033	8,256	7,484	1,619	2,184	1,012	2068
March	101,793	27,118	2617	10,536	11,682	6,905	1,499	2,371	432	1381
April	100,919	28,269	2538	11,814	11,204	6,589	1,436	1,684	65	4934
May	98,755	29,608	2537	8,661	10,579	6,294	1,377	1,585	-	4601
June	96,624	29,668	2444	7601	10,101	6,005	1,319	1,524	-	4339
July	95281	28916	2433	9223	9525	5585	1265	1467	0	5362
Avg	97484	27945	2488	10811	10225	6477	1419	1802	251	3781
Rounding	97480	27,940	2480	10800	10200	6470	1,410	1,800	250	3780