

ATTACHMENT "A"
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SHELL OFFSHORE Inc.
BID Package #174 for January 1, 2008 through June 30, 2008 Delivery Months

Location	Lease Operator	Crude Type	Production Net of RIK & set a sides (BPD)	Sulfur	Quality Gravity	Transportation Notes
1 Garden Banks 426/602/559/516/341/385/386- (SOUR) **** Auger / Macaroni / Oregon / Serrano / Habanero / Llano - Tendered volume equals 30% of Shell's Total - Title transfer at GB 426	SOI	EIS or BON	5,865	1.22	33.50	Auger P/L - GB426 to SS28 connecting Ship Shoal P/L - SS28 to St. James OR Auger P/L - GB426 to EI331 connecting Eugene Island P/L - EI331 to Caillou Island connecting Caillou Island to St. James -- contact Shell Pipe directly for tariff OR Auger P/L - GB426 to EI331 connecting Bonito P/L - EI330 to SS28 connecting Ship Shoal P/L - SS28 to St. James (100% Common Carrier pipelines)
2 Green Canyon 244/113/155/243 - Troika/Angus/Manatee/Aspen- (SOUR) ** - Tendered vol. equals 50% of Shell's Total Title transfer at SS359 in Poseidon - OR - Title transfer at GC19 into Boxer - OR - Title transfer at GC65 into Amberjack	SOI	MARS or POS or EIS	2,360	1.55	32.13	GC 65 to Fourchon Amberjack P/L Fourchon to Clovelly OR Title transfer at SS359 into Poseidon SS 359 TO HOUMA (Contact Poseidon for Rates) OR Title transfer at GC19 via SOI 12" pipeline into GC19 to St. James
3 Green Canyon 158/248 - Brutus/Glider **** - Tendered volume equals 100% of Shell's Total - Title transfer at GC 158	SOI	MARS or POS	19,720	1.60	32.60	Green Canyon 158 to ST 301 ST 301 to Fourchon - Amberjack P/L Fourchon to Clovelly OR Green Canyon 158 to ST 301 ST 301 to SS 332 SS 332 TO HOUMA (Contact Poseidon for Rates)
4 Mississippi Canyon 807/762 (Mars/Deimos) ** - Tendered volume equals 10% of Shell's Total -Title transfer at MC 807	SOI	MARS	7,875	2.28	29.70	MC 807 to Bay Marchand Area, Block 4 Bay Marchand Area to Clovelly (100% Common Carrier pipeline)
5 Grand Isle 116 (Hickory) ** - Tendered volume equals 100% of Shell's Total -Title transfer at GI 116	Apache	MARS	560	N/A	34.90	GI 116 to Fourchon - Amberjack P/L Fourchon to Clovelly

Total: 36,380 BPD

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

** Leases participating in RIK programs.

*** Leases participating in Set-Aside programs.

**** Leases participating in both RIK and Set-Aside programs.

ATTACHMENT "A" Support Document

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BID Package #174 for January 1, 2008 through June 30, 2008 Delivery Months

Location	Lease Operator	Crude Type	TG Production (BPD)	Shell Working Interest	SG Production (BPD)	RIK	Set a Side	Shell Marketed (BPD)	Quality *Sulfur	*Gravity
1a Garden Banks 426/602/559/516/341/385/386 - (SOUR)	SOI	Auger	13,500	100%	13,500	YES	YES	5,867	1.22	33.50
**** Auger / Macaroni / Oregano / Serrano / Habanero / Llano tendered volume equals 30% of Shell's Total A/M/O/S -20% set-aside on A/M/O/S up to 4000 BPD total	BON or EIS	Mac Oregano Serrano Habanero Llano	1,480 1,925 425 9,330 6,800	51% 100% 100% 55% 27.5%	755 1,925 425 5,132 1,870	YES YES YES YES YES	YES YES YES YES 1200 bpd			
2 Green Canyon 244/113/155/243 - Troika/Angus/Manatee/Aspen	SOI	Troika	3,555	50.00%	1,777	YES (12.5%)	NO	2,357	1.55	32.13
** -title transfer at GC 19 or GC65 or SS359 -tendered vol. equals 50% of Shell's total Troika/Angus/Manatee/Aspen production	MARS or POS or EIS	Angus Manatee Aspen	2,205 1,810 12,930	51.67% 51.67% 9.50%	1,139 935 1,228	YES (12.5%) NO NO	NO NO NO			
3 Brutus/Glider (GC158/248)	SOI	Brutus	23,535	100%	23,535	YES (12.5%)	YES	19,719	1.60	32.60
****-tendered volume equals 100% of Shell's total Brutus production	MARS	Glider	3,240	75%	2,430	YES (12.5%)	YES			
							3000 bpd			
4 Mars/Deimos (MC 807/762)	SOI	MARS	99,110	71.5%	70,864	YES (12.5%)	NO	7,875	2.28	29.70
** - tendered volume equals 10% of Shell's total Mars production		Deimos	26,770	71.5%	19,141	YES (12.5%)	NO			
5 Hickory (GI 116)	Anadarko	MARS	1,795	37.5%	673	YES (1/6)	NO	561	N/A	34.90
** - tendered volume equals 100% of Shell's total Hickory production										
Total:								36,380		

All Volumes & Qualities are estimates taken from recent operating levels. All production volumes are subject to typical fluctuations including unforeseen downtimes.

* Average API Sulfur & Gravity is determined by taking the tickets from the last available three (3) months of production.

** Leases participating in RIK programs.

*** Leases participating in 20% Set-a-Side programs.

**** Leases participating in both RIK and Set-Aside programs.

	Auger	Macaroni	Oregano	Serrano	Habanero	Llano	Troika	Angus	Manatee	Aspen	Brutus	Glider	Hickory	Mars	Deimos
January	16,987	1,631	2,208	1,048	4,200	7,564	3,897	2,508	2,051	15,218	21,760	4,045	1,353	105,049	21,869
February	17,033	1,619	2,184	1,012	8,256	7,484	3,901	2,520	2,024	14,782	24,864	3,456	2,063	91,533	24,094
March	10,536	1,499	2,371	432	11,682	6,905	3,650	2,182	1,869	13,415	23,126	2,976	1,964	101,793	27,118
April	11,814	1,436	1,684	65	11,204	6,589	3,525	2,130	1,780	12,547	23,088	3,137	1,902	100,919	28,269
May	8,661	1,377	1,585	-	10,579	6,294	3,415	2,084	1,704	11,784	24,745	3,016	1,847	98,755	29,608
June	7,601	1,319	1,524	-	10,101	6,005	2,942	1,819	1,452	9,834	23,627	2,810	1,644	96,624	29,668
average:	12,105	1,480	1,926	426	9,337	6,807	3,555	2,207	1,813	12,930	23,535	3,240	1,795	99,112	26,771